

Table 5.15b Coal-Fired Electricity Generation in Utah by Non-Utility/Cogeneration Plant, 1990-2016

Company	Year	Fuel consumption	Net generation	MWh per short ton	Company	Year	Fuel consumption	Net generation	MWh per short ton
		Short tons	MWh				Short tons	MWh	
Geneva Steel (retired)	1990	1,050	3,449	3.28	Kennecott Copper	1990	na	na	--
	1991	1,185	3,686	3.11		1991	na	na	--
	1992	3,130	9,979	3.19		1992	na	na	--
	1993	6,575	22,297	3.39		1993	na	na	--
	1994	6,838	17,912	2.62		1994	na	na	--
	1995	10,082	18,955	1.88		1995	na	na	--
	1996	8,047	15,171	1.89		1996	na	na	--
	1997	4,050	14,238	3.52		1997	na	na	--
	1998	1,455	4,886	3.36		1998	na	na	--
	1999	3,928	9,822	2.50		1999	na	na	--
	2000	7,743	15,212	1.96		2000	na	na	--
	2001	40,100	87,584	2.18		2001	na	na	--
	2002	6,899	15,759	2.28		2002	na	na	--
	2003	--	--	--		2003	na	na	--
	2004	--	--	--		2004	374,642	588,173	1.57
	2005	--	--	--		2005	403,535	729,604	1.81
	2006	--	--	--		2006	446,305	801,850	1.80
	2007	--	--	--		2007	472,282	856,418	1.81
	2008	--	--	--		2008	481,125	844,238	1.75
	2009	--	--	--		2009	457,670	831,132	1.82
	2010	--	--	--		2010	460,335	839,605	1.82
	2011	--	--	--		2011	236,602	440,958	1.86
	2012	--	--	--		2012	220,093	405,286	1.84
	2013	--	--	--		2013	267,836	489,499	1.83
	2014	--	--	--		2014	249,894	447,170	1.79
	2015	--	--	--		2015	234,079	423,694	1.81
	2016	--	--	--		2016	235,853	437,331	1.85
	2017	--	--	--		2017*	106,629	216,968	2.03
Sunnyside Cogeneration Assoc. <sup>A</sup>	1990	--	--	--	Total	1990	1,050	3,449	3.28
	1991	--	--	--		1991	1,185	3,686	3.11
	1992	--	--	--		1992	3,130	9,979	3.19
	1993	214,580	184,187	0.86		1993	221,155	206,484	0.93
	1994	386,800	348,287	0.90		1994	393,638	366,199	0.93
	1995	368,550	332,194	0.90		1995	378,632	351,149	0.93
	1996	378,230	392,483	1.04		1996	386,277	407,654	1.06
	1997	402,040	385,829	0.96		1997	406,090	400,067	0.99
	1998	430,000	376,057	0.87		1998	431,455	380,943	0.88
	1999	421,230	398,945	0.95		1999	425,158	408,767	0.96
	2000	476,170	430,408	0.90		2000	483,913	445,620	0.92
	2001	502,490	387,382	0.77		2001	542,590	474,966	0.88
	2002	494,715	390,985	0.79		2002	501,614	406,744	0.81
	2003	514,564	399,490	0.78		2003	514,564	399,490	0.78
	2004	508,950	395,307	0.78		2004	883,592	983,480	1.11
	2005	487,854	415,939	0.85		2005	891,389	1,145,543	1.29
	2006	467,364	386,149	0.83		2006	913,669	1,187,999	1.30
	2007	417,998	404,184	0.97		2007	890,280	1,260,602	1.42
	2008	410,209	414,164	1.01		2008	891,334	1,258,402	1.41
	2009	417,241	410,933	0.98		2009	874,911	1,242,065	1.42
	2010	367,683	377,725	1.03		2010	828,018	1,217,330	1.47
	2011	422,479	419,227	0.99		2011	659,081	860,185	1.31
	2012	445,100	417,517	0.94		2012	665,193	822,803	1.24
	2013	429,977	413,198	0.96		2013	697,813	902,697	1.29
	2014	451,918	419,067	0.93		2014	701,812	866,237	1.23
	2015	440,394	417,625	0.95		2015	674,473	841,319	1.25
	2016	397,132	399,339	1.01		2016	632,985	836,670	1.32
	2017*	411,866	413,269	1.00		2017*	518,495	630,237	1.22

<sup>A</sup>Preliminary<sup>B</sup>Burns waste coal and is classified as a cogeneration facility, but all their power goes to the grid

Source: Form EIA-923